

Portfolio-Based Planning: Enhancing Energy Security and Reducing Generating Cost

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Parallel Session

Integrating Renewables in Energy Planning
DC: World Bank Energy Week 2005

March 15, 2005

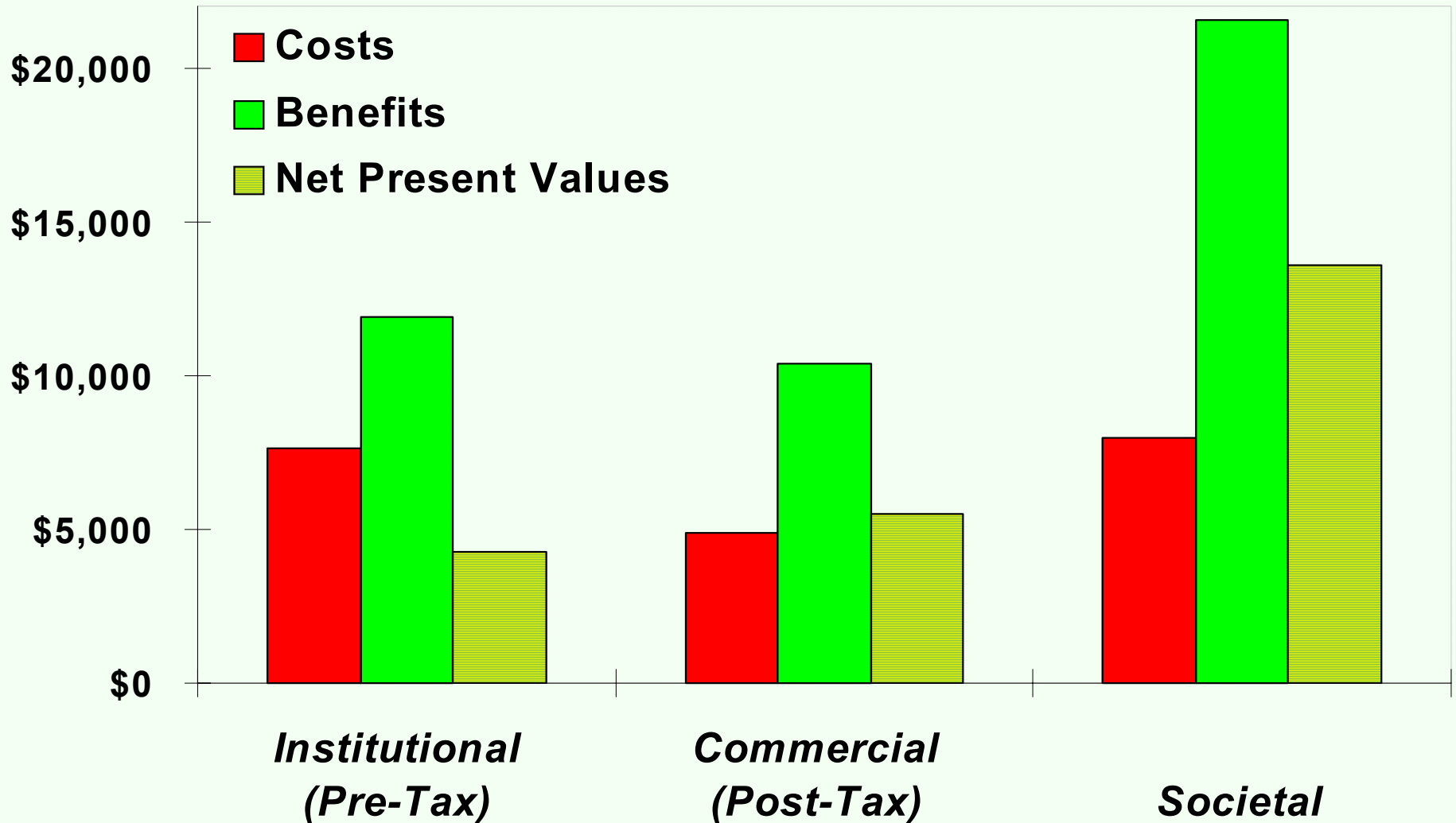
Shifting The Grounds for Debate: 18 Years of Research in 1 Minute

- **Standard, risk-adjusted financial cost models show:**
kWh-cost for most renewables is *less* than gas-fired electricity
- **Modern Portfolio Theory says:** Even if you believe RETs cost more..... Adding them to a fossil generating mix *reduces* overall kWh cost
- **Exploiting new 'broadly-applicable' technology:**
 - Requires changes in accounting, organizations & supporting systems/infra-structures
 - Produces benefits not easily pre-conceived

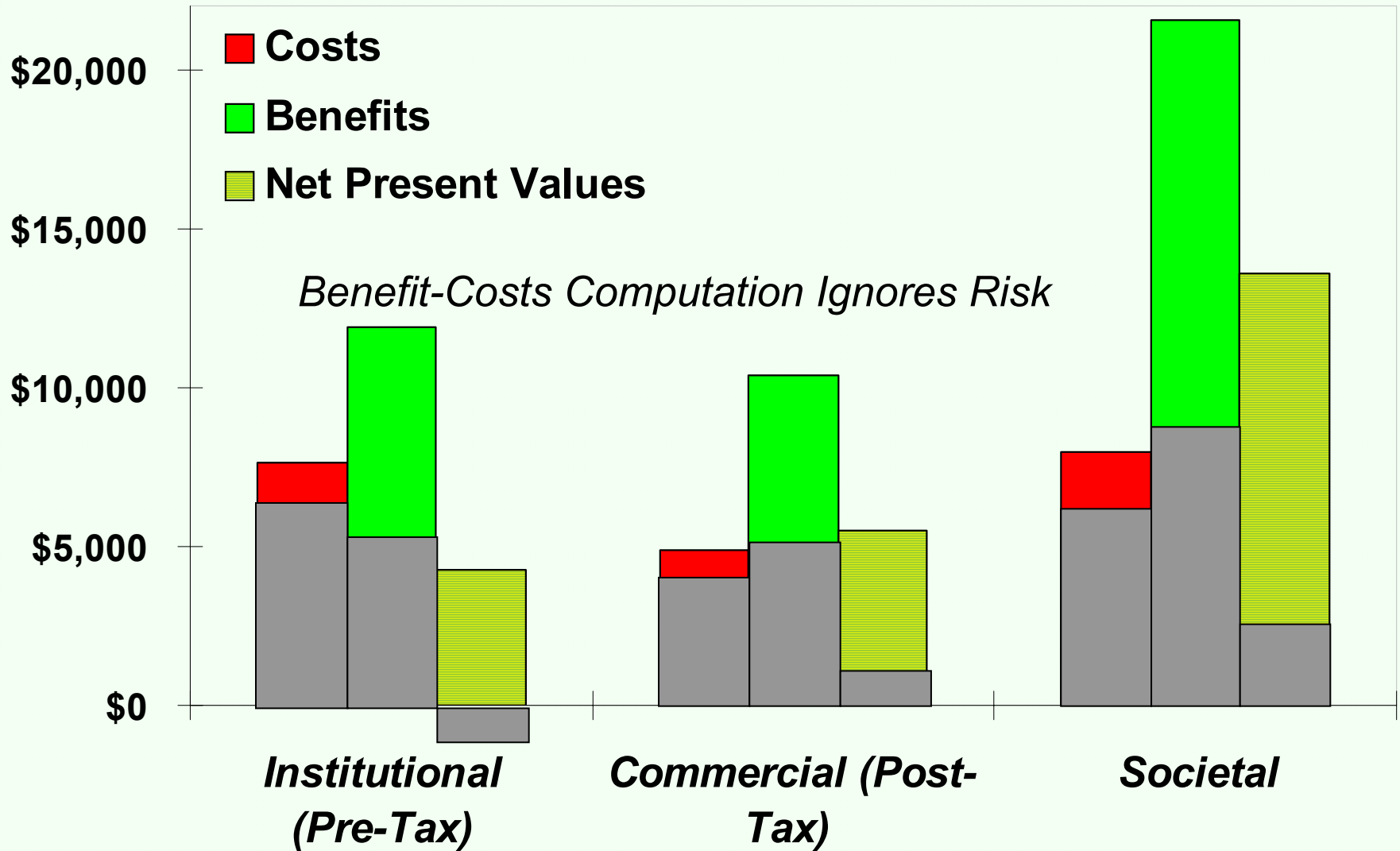
REFLECTING MARKET RISK

**Valuing Energy Technologies
Necessarily Involves
an Assessment of Financial Risk**

Present Value Costs and Benefits per kW of PV-Augmented Uninterruptable Power Supply



Present Value Costs and Benefits per kW of PV-Augmented Uninterruptable Power Supply



Arbitrary Discounting Produces Arbitrary Results

Valuing Two Bond Investments Using a Single Arbitrary Discount Rate

	Junk Bond	Government Bond
	Tenet Hlth Care 7-3/8% due 2013	US Treasury 3-7/8% due 2013
	Yearly Proceeds	
2005	\$73.75	\$38.75
2006	\$73.75	\$38.75
2007	\$73.75	\$38.75
⋮	⋮	⋮
2013	\$1,073.75	\$1,038.75
Present Value @ 5% Discount	\$1,154	\$927

Ignoring Risk-Differentials: Sensitivity Analysis Makes it Worse

Sensitivity Analysis for Bond Investments With a Single Arbitrary Discount

	Junk Bond		Government Bond	
	Tenet Hlth Care 7-3/8% due 2013		US Treasury 3-7/8% due 2013	
Sensitivity Range	1.0	0.9	1.0	0.9
	Yearly Proceeds		Yearly Proceeds	
2005	(\$1,000)	(\$1,000)	(\$1,000)	(\$1,000)
2006	\$74	\$74	\$39	\$39
2007	\$74	\$74	\$39	\$39
2008	\$74	\$74	\$39	\$39
2009	\$74	\$74	\$39	\$39
2010	\$74	\$74	\$39	\$39
2011	\$74	\$74	\$39	\$39
2012	\$74	\$74	\$39	\$39
2013	\$1,074	\$966	\$1,039	\$935
Net Present Value @5% Discount	\$146	\$77	(\$69)	(\$136)
Percent Change	0%	-47.3%	0%	-96.7%

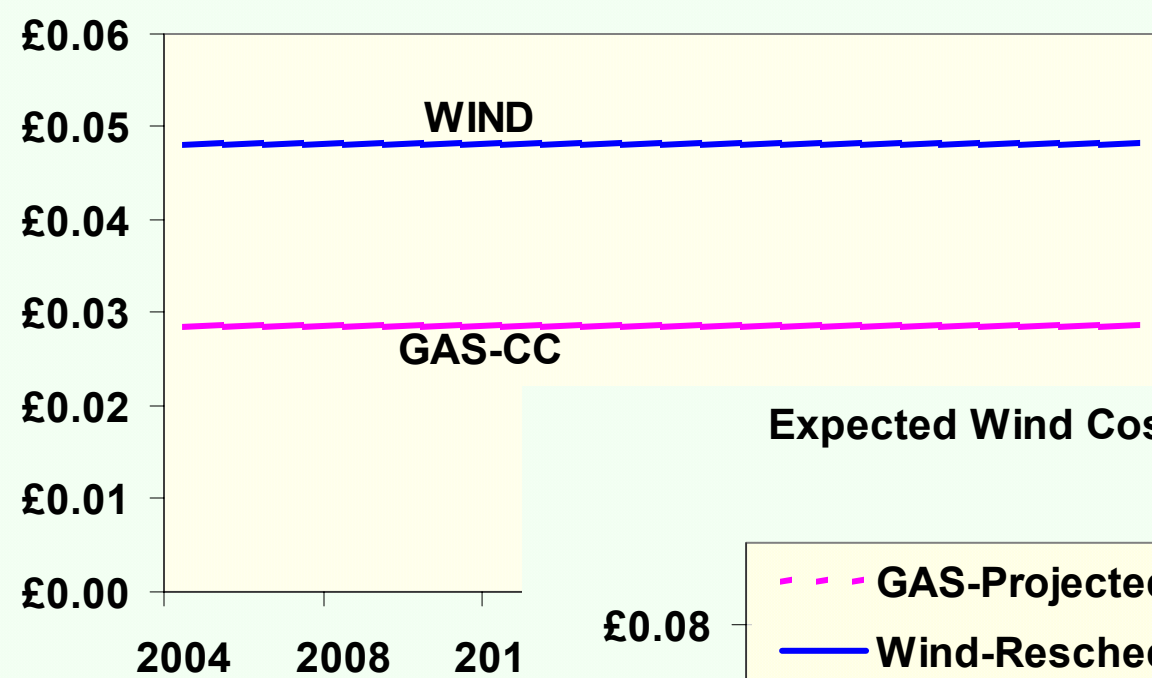
What is *Levelized Cost* anyhow?

What does it measure?

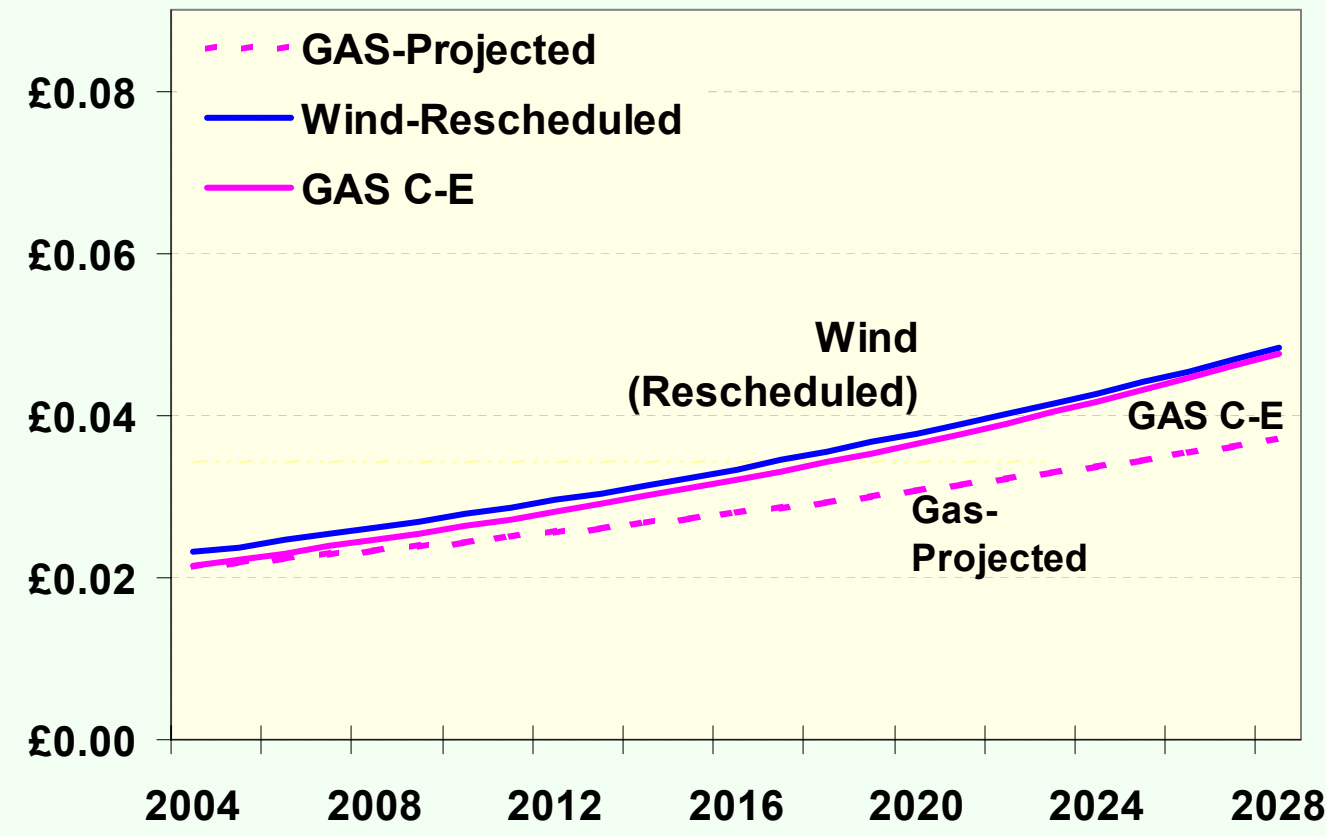
- **An *Imaginary Construct***
- **Cannot be compared to observed market prices**
- **Biases against capital-intensive alternatives especially with inflation**
- **Represents a *Time-Weighted-Average* of projected annual costs**



DTI-UK Nominal Levelized kWh Costs



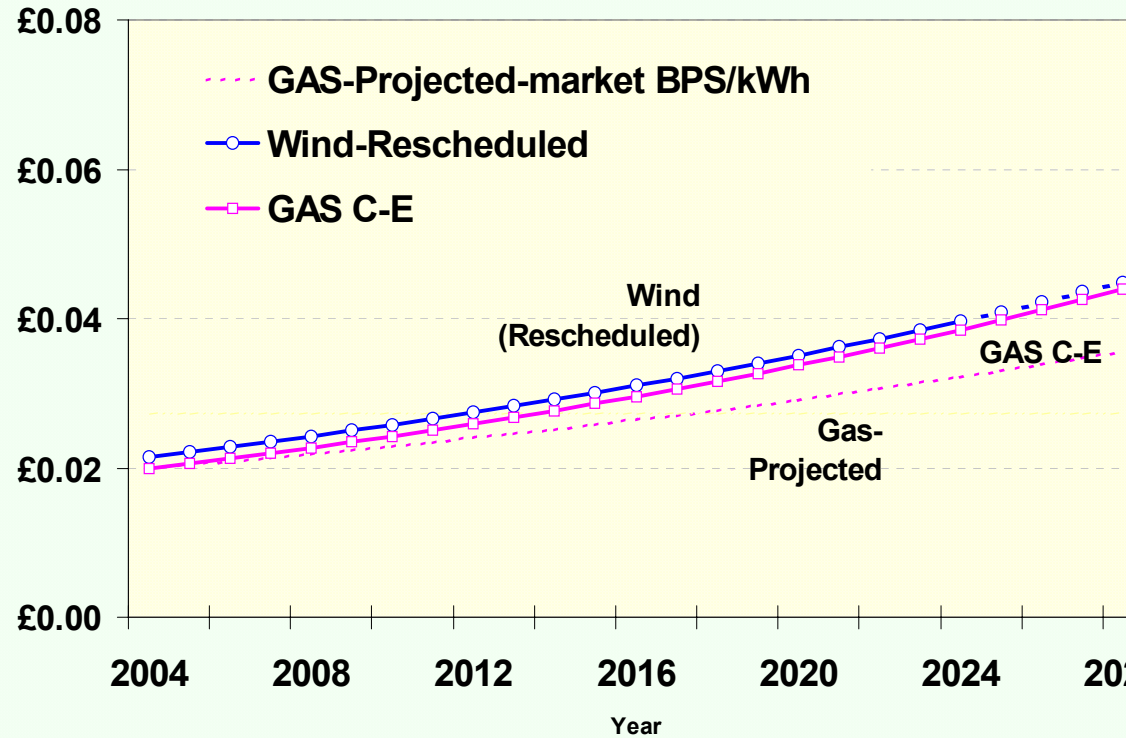
Expected Wind Costs Compared to Gas Certainty-Equivalent



Renewables Can Change the Legacy We Leave for Future Generations

- Fossil usage saddles future cohorts with rising fuel & environmental costs
- Back-loaded capital recovery for wind/PV may be a no-regrets means of hedging climate change risk

Comparing Wind and Gas With Certainty-Equivalents



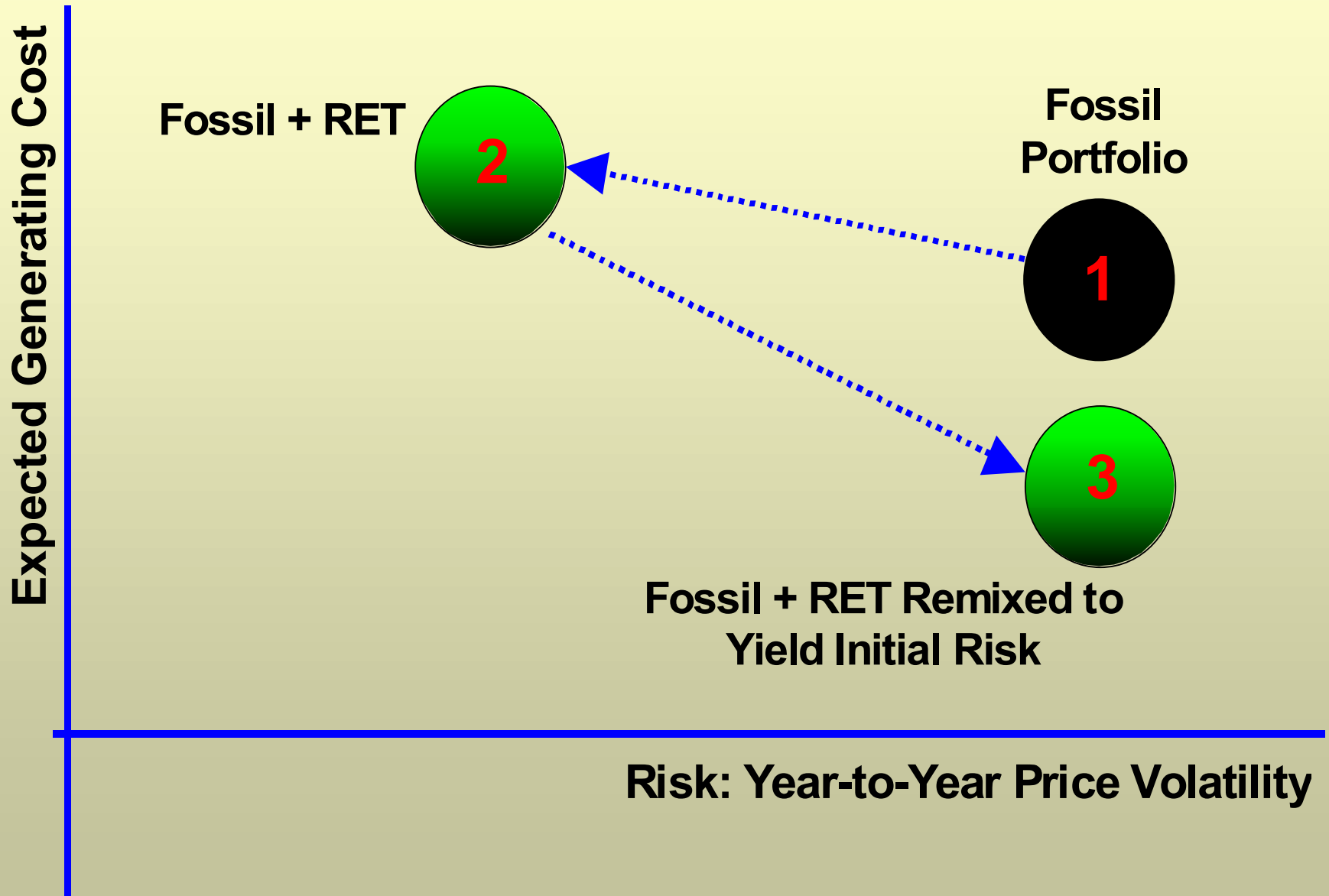
Should We Alter Our Compact With Future Generations?

Nobel Laureate Harry Markowitz Taught the World About Portfolios

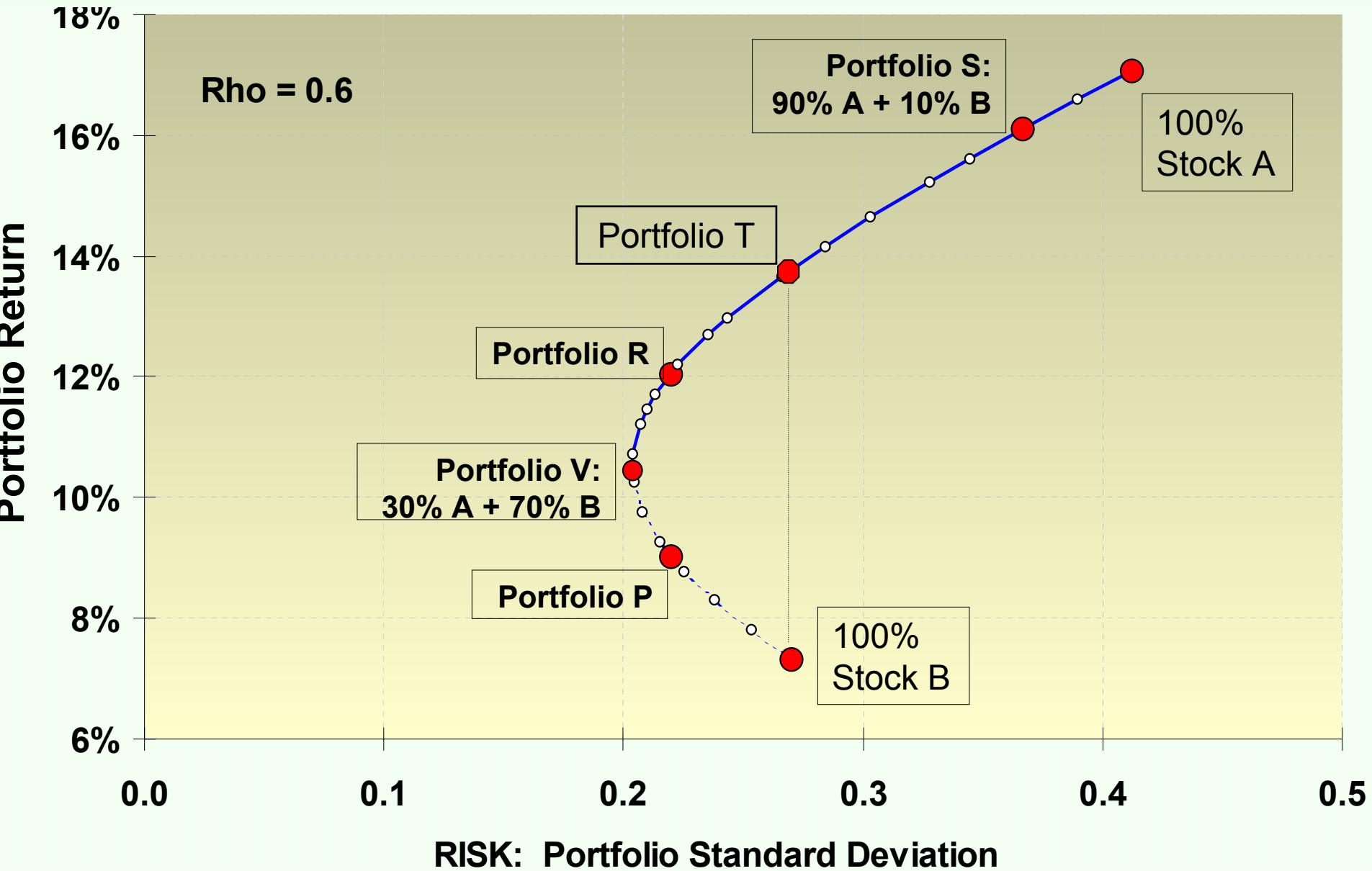
- **Portfolio of risky equity stocks
expected yield** **10%**
- **Add risk-free government bonds
with expected yield** **3%**
- **Resulting Overall Yield?** **??**
- **Resulting yield will be $>10\%$ at any given
level of portfolio risk**

RENEWABLE TECHNOLOGIES HELP THE GENERATING MIX

RISK AND COST OF GENERATING PORTFOLIOS

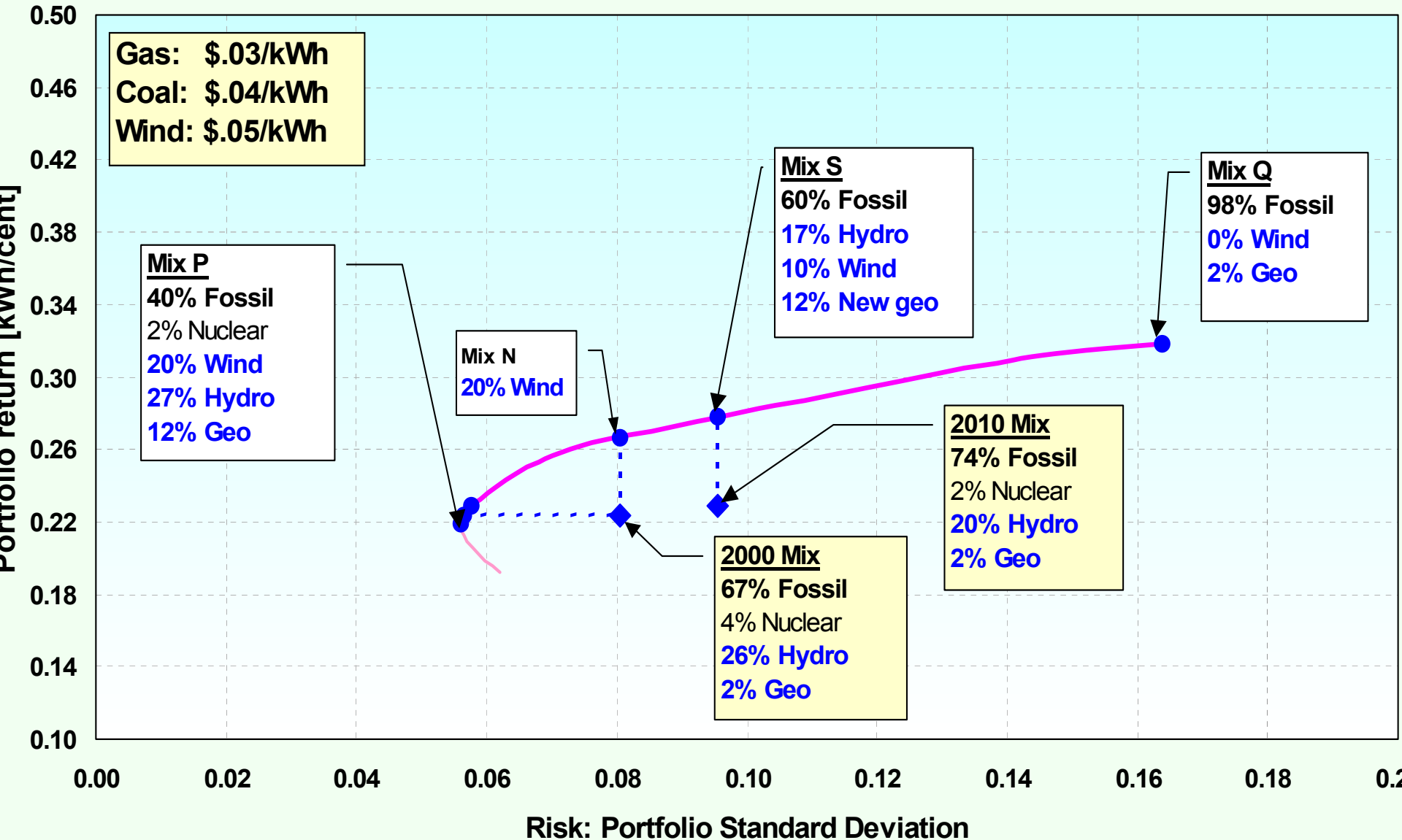


Risk and Return for A Portfolio of Risky Assets



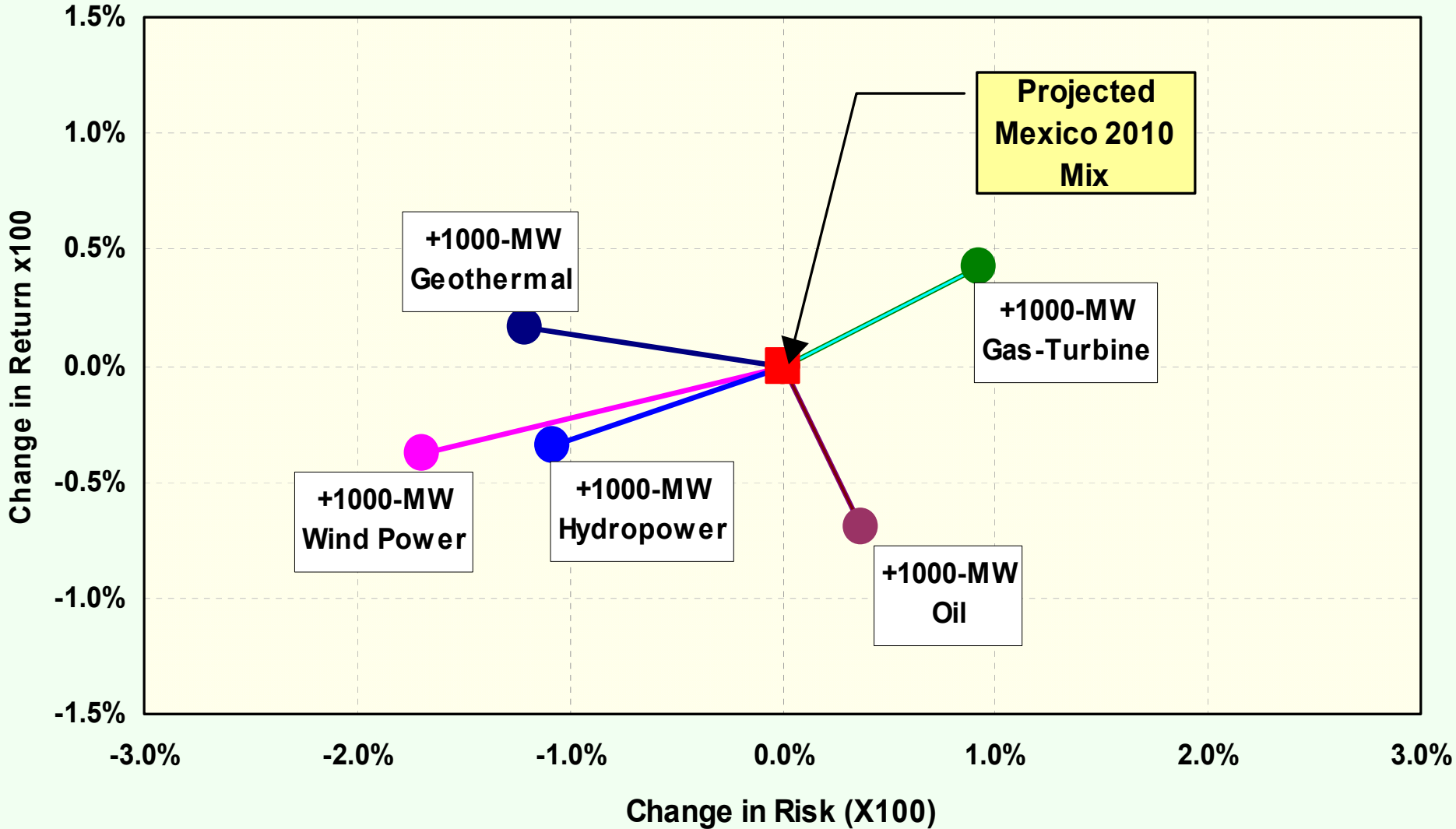
Wind/RE Lowers Mexico Generating Cost

Mexico Generating Portfolio Risk/Return

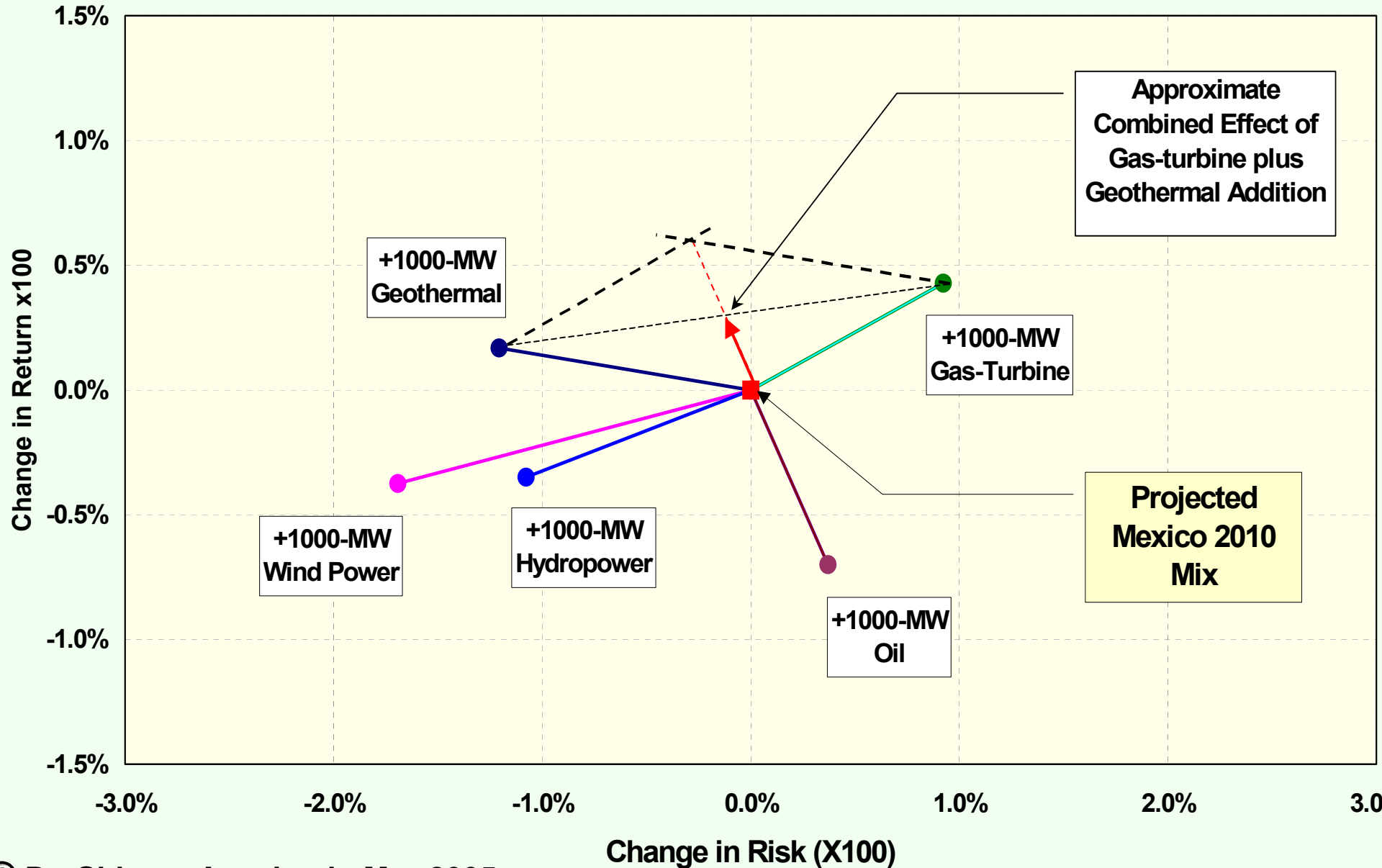


One-Step Analysis for Planners

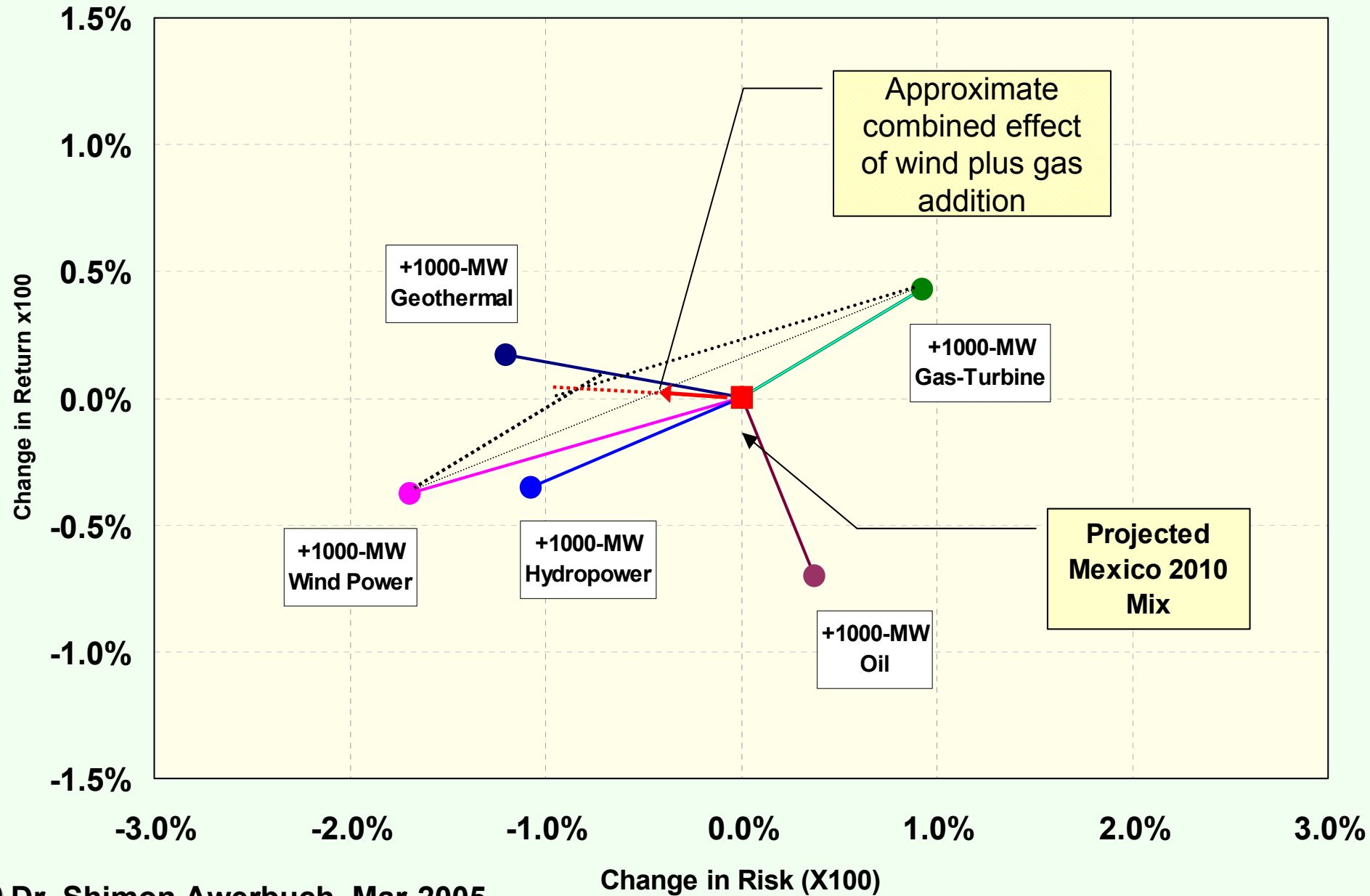
Mexico: Risk-Return Sensitivity of Projected Mexico 2010 Mix
to 1000-MW Additions of Various Technologies



Graphic One-Step Vector Diagram: Risk-Cost Addition for Multiple Small Project Additions

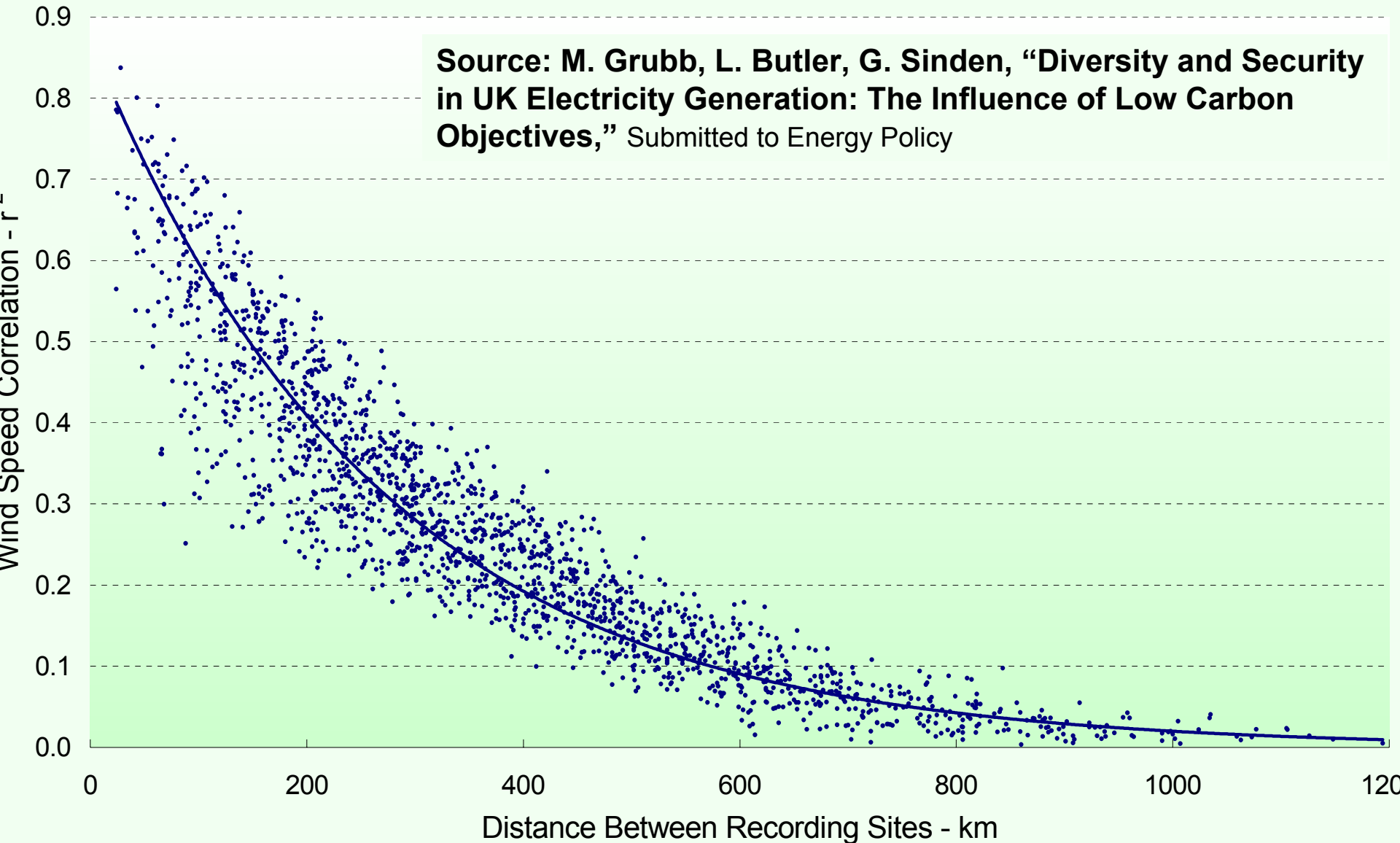


Graphic One-Step Diagram: Risk-Cost Change for Wind-Gas Additions

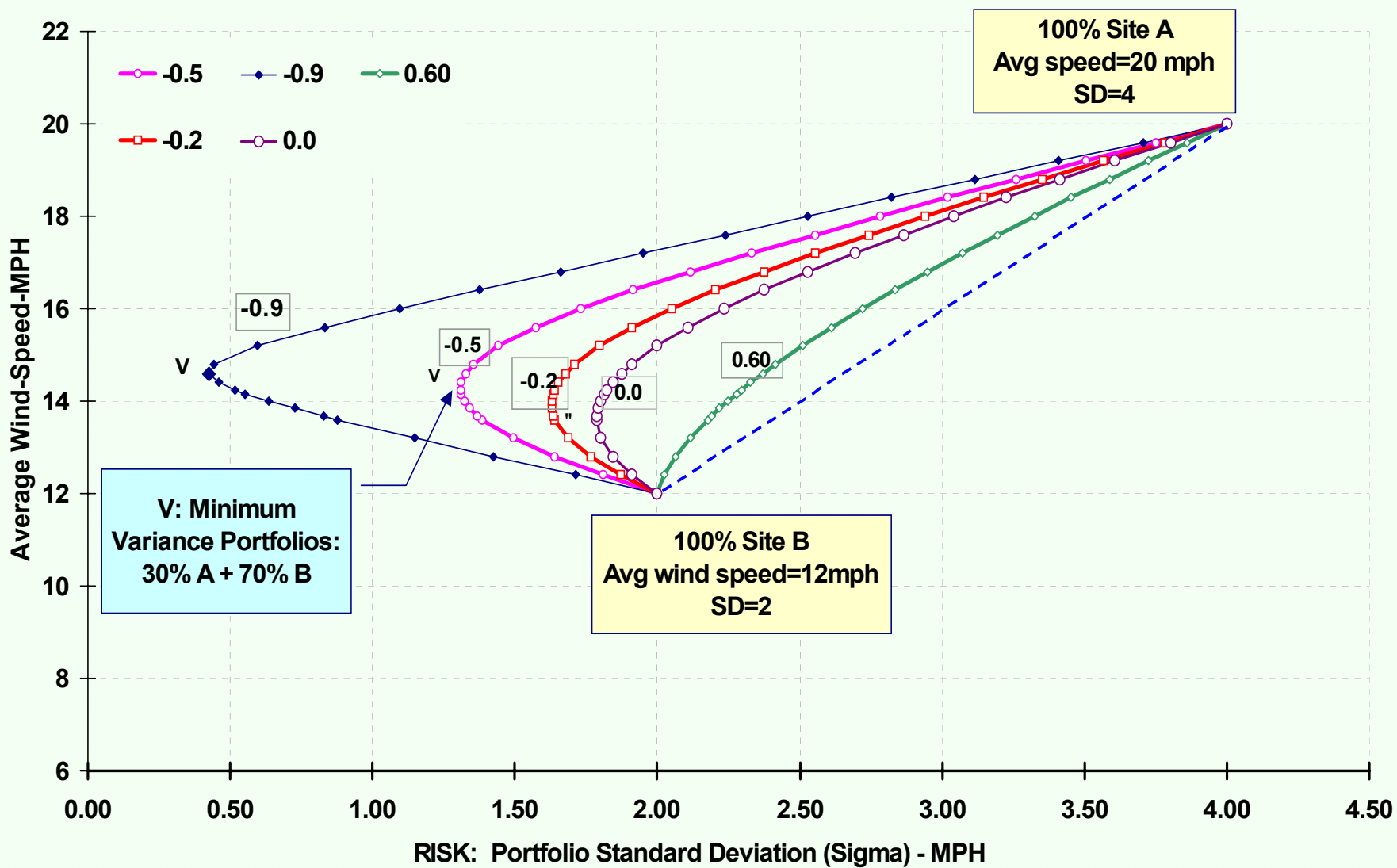


Onshore Wind Speed Correlation by Distance - UK

1,770 pairs of wind speed recording sites - surface wind speed - typically ~30 years data per pair



Wind Capacity Credits: Expected Variability for Two-Site Wind Portfolio



Networks of the Future: *Informed, Decentralized and Market-Driven*

- **Facilitate Markets - Deliver Market-driven products**
 - Not just transporting commodity electrons
- **Exploit technology attributes**
 - Match to load's need
 - Do not force all sources to resemble gas turbines
- **Promote diversity: create opportunities for *all* new resources**

**Future networks must enable
re-conceptualized *just-in-time, mass-customized*
electricity production/delivery paradigms**

Current RE Deployment in its Infancy

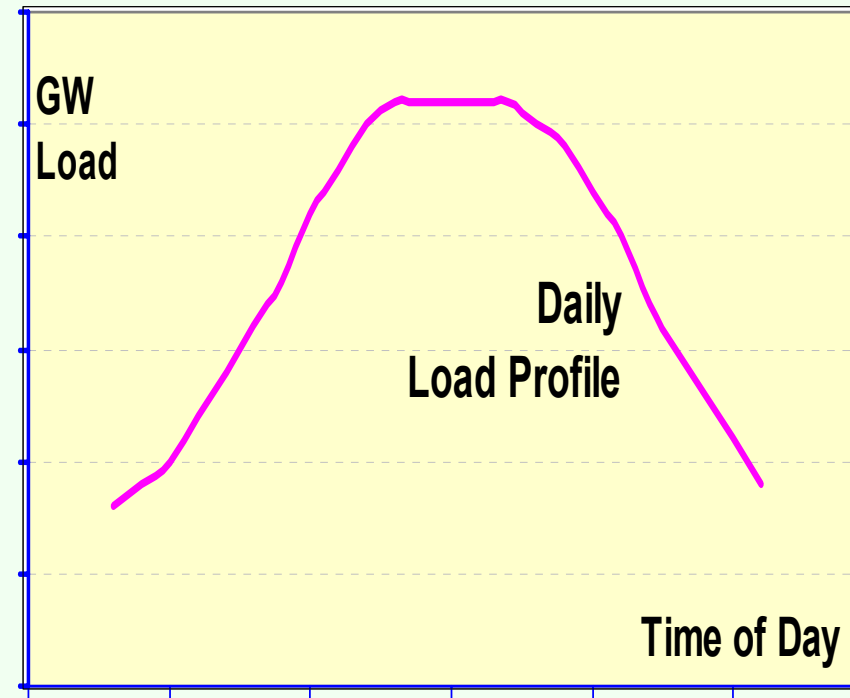
- **Renewables “Shoe-horned”
into Existing Network
Operations & Architecture**
 - Inherit inappropriate dispatch, pricing and other rules
- **Network cannot fully exploit their value**
 - Like Word Processors and Bessemer Steel

**Effective 21st Century Electricity Production/Delivery
Systems Require *Mass Customization,*
*Generation Diversity...***

and infra-structures that support it

Mass-Production vs. Mass-Customization

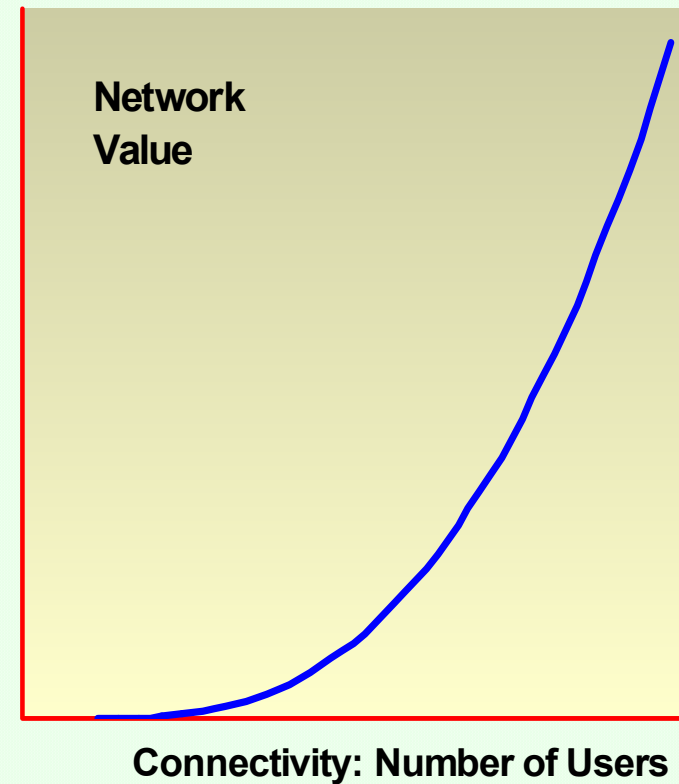
- *Any color as long as it's black (Ford) vs. Have it your way (Dell)*
- Electricity is mass-produced using “dispatchable” sources to meet aggregated network load
- Masks underlying dynamics of millions of transactions, each with a different valuation
- Inhibits integration of “intermittent” sources



Modern Decentralized Grids Exploit Network Economics: They are Electricity Market-enablers

- **Each new node provides external benefits- Moore's Law**
 - Increasing number & diversity of connected suppliers enhances competition & reduces market power
 - Important role for RE
- **Market Enabler: At any moment, there exist differences in the value of power among different loads and different geographic areas**
 - Network enables arbitrage – important market-making role

Moore's Law: Network Value Increases With Each Node



From Downes & Mui, *Unleashing the Killer App*, HBSchool P

STOP